Utility power data near ten industrial sites

Data as of each utility's latest capture, October 1 to November 19, 2026. Listings read October 21, 2026.

A fictional light-manufacturing tenant needs about 1.5 MW and has shortlisted ten real industrial listings.

Call these first

For a tenant needing about 1.5 MW, three listings are worth a utility call first. At 700 Smith Boulevard in Albany and 35 Riverside Ave in Rensselaer, National Grid's map shows room at the nearest substation bank, though not on the feeder itself. At 1500 Corporate Blvd in Newburgh, Central Hudson's map shows room on the nearest feeder, but not much more than the tenant needs. Four more listings show little or no room on the nearest feeder, and three of those figures are lower than they were in February. For the last three, the published data can't answer: the Bridgeport figure covers EV charging only, and Norwalk is outside the utilities covered here.

Site locations

Capital Region



Mid-Hudson



Connecticut coast



10 mi

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The ten listings

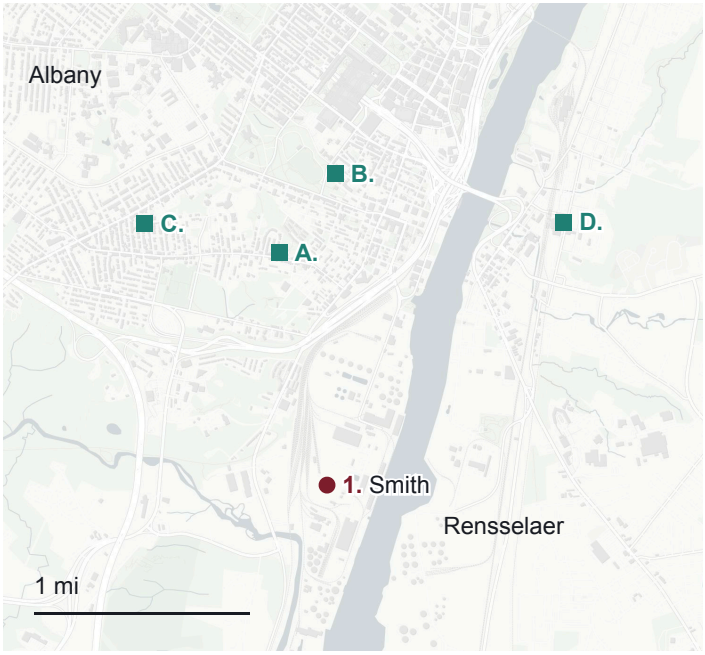
#	Site	Utility	Nearest published figure	Changed?	Verdict	Question for the utility
1	**700 Smith Boulevard** Albany, NY 12202 Service size not printed	National Grid (confirmed)	**39.1 MW** substation bank figure; the feeder isn't published 1.1 mi · March 25, 2026	Down with the March 25 update; the earlier figure assumed zero load at the bank	Room shown	Which feeder serves 700 Smith Boulevard, and can it take about 1.5 MW, or is it lower than the bank figure on your map?
2	**35 Riverside Ave** Rensselaer, NY 12144 Service size not printed	National Grid (confirmed)	**5.0 MW** substation bank figure; the feeder isn't published 0.3 mi · March 25, 2026	Unchanged since March	Room shown	Which feeder serves 35 Riverside Ave, and can it take about 1.5 MW, or is it lower than the bank figure on your map?
3	**1500 Corporate Blvd** Town of Newburgh, NY 12550 2,500 amps (largest of 3), 480/277 V	Central Hudson (confirmed)	**1 to 3 MW** Feeder load-serving headroom under 0.1 mi · March 31, 2026	Down slightly in the April refresh	Tight	Which feeder and substation serve 1500 Corporate Blvd, and what would it take to serve about 1.5 MW there?
4	**9564 Route 9W** Athens, NY 12015 Service size not printed	Central Hudson (confirmed)	**under 1 MW** Feeder load-serving headroom under 0.1 mi · March 31, 2026	Down in the April refresh	Little or none shown	Which feeder and substation serve 9564 Route 9W, and what would it take to serve about 1.5 MW there?
5	**39 Police Drive** Goshen, NY 10924 1,200 amps	Orange & Rockland (confirmed)	**under 1 MW** Feeder load-serving headroom under 0.1 mi · October 2, 2026	Down with O&R's April 2 update	Little or none shown	Which feeder and substation serve 39 Police Drive, and what would it take to serve about 1.5 MW there?
6	**350 Silver Lake Scotchtown Road** Town of Wallkill, NY 10940 4,000 amps	Orange & Rockland (confirmed)	**none shown (zero or below)** Feeder load-serving headroom under 0.1 mi · October 2, 2026	Unchanged since February	Little or none shown	Which feeder and substation serve 350 Silver Lake Scotchtown Road, and what would it take to serve about 1.5 MW there?
7	**Hawkins Drive** Town of Montgomery, NY 12549 3,000 amps	Central Hudson (confirmed)	**none shown (zero or below)** Feeder load-serving headroom 0.1 mi · March 31, 2026	Down in the April refresh	Little or none shown	Which feeder and substation serve Hawkins Drive, and what would it take to serve about 1.5 MW there?
8	**55 Randall Avenue** Bridgeport, CT 06606 Up to 200 amps (panels, verify service), 120/208 V	United Illuminating (confirmed)	**none shown (zero or below)** EV charging hosting capacity under 0.1 mi · No utility source date Both sites are nearest the same UI feeder.	Down between December and March	Can't tell from published data	Do you serve 55 Randall Avenue from the feeder your map shows, and do you have a load-serving figure for a 1.5 MW manufacturing load? The map's figure is for EV charging.
9	**10 Island Brook Avenue** Bridgeport, CT 06606 1,200 amps (largest of 2), 600 V	United Illuminating (confirmed)	**none shown (zero or below)** EV charging hosting capacity under 0.1 mi · No utility source date Both sites are nearest the same UI feeder.	Down between December and March	Can't tell from published data	Do you serve 10 Island Brook Avenue from the feeder your map shows, and do you have a load-serving figure for a 1.5 MW manufacturing load? The map's figure is for EV charging.
10	**15 South Street** Norwalk, CT 06854 200 amps (each garage)	Likely Eversource (not covered here)	**–**	–	Can't tell from published data	Do you serve 15 South Street, and can that service take about 1.5 MW?

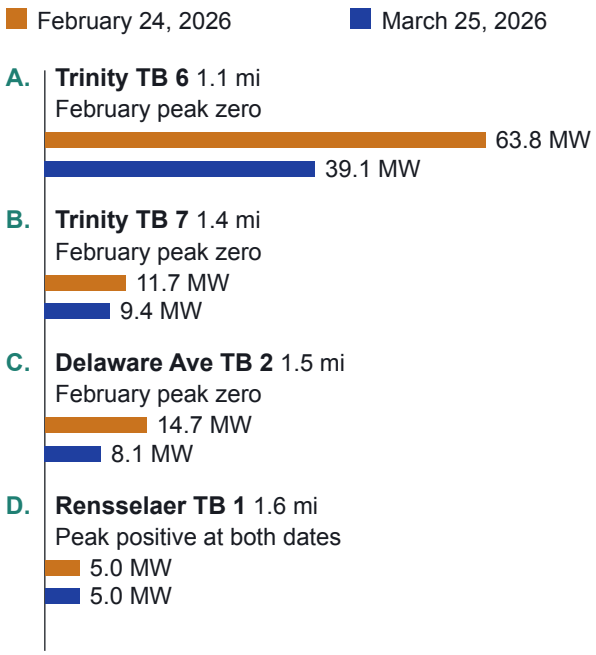
What the numbers mean

Each utility publishes a different measure, so figures aren't comparable from one row to the next. Central Hudson and Orange & Rockland publish load-serving headroom for each feeder: roughly, how much more load the line can take before upgrades. National Grid publishes headroom at the substation bank, which says nothing about the feeder between the bank and the site. UI publishes a figure for EV charging, which doesn't settle a manufacturing load. A figure of zero or below means the utility shows no spare room on that equipment today. The site may still be served, but likely with upgrades and more time. None of these figures counts requests other customers have already made, and only the utility can say which equipment serves a site. Loads of several megawatts may need a new feeder or a transmission connection.

700 Smith Boulevard in depth

National Grid's headroom figure equals the bank rating minus its seasonal peak. Trinity TB 6 shows a zero February peak, so its 63.8 MW of headroom reflects the full rating. The files give no reason for the zero.





● Site ■ Substation bank, plotted at the center of its feeder lines, not a transformer location

Source: National Grid source dates February 24 and March 25, 2026. Captured March 12 and April 1, 2026. Distances are to feeder-line centers.

Across the archived files, by March 25, 61 of the 78 banks with a zero February peak had a positive peak, and 17 stayed at zero. Rensselaer TB 1 showed a positive peak and the same headroom on both dates. Ask National Grid which equipment serves the site and how to interpret the earlier zero.

▼ Method and definitions

Metric definitions and limits

The brief uses summer figures from the latest available archive capture for each utility, plus UI's annual EV hosting layer. For feeders, distance is to the nearest mapped line section. For National Grid, distance is to the center of the bank's mapped feeder lines. The map and the chart use straight-line distances.

Orange and Rockland Utilities
The table uses the utility's published feeder-level summer load-serving headroom in native MW. In a substation analysis, bank rating minus seasonal peak gives an estimate of headroom. The loading limit may be lower with one transformer out of service.

Central Hudson Gas & Electric
The table uses the utility's published summer headroom for individual feeders. Feeder-derived sums group one value per feeder at each distinct source substation name. A shared transformer rating can constrain the sum.

National Grid
The record is a substation bank. The portal describes transport and heating screening. Utility refresh dates and archive collection dates are separate.

United Illuminating (UI)
The table uses the feeder's available capacity field in the EV hosting layer. Substation feeder groups in earlier comparisons grouped feeder values by name. Interpretation for general manufacturing load remains unresolved. The utility gives no source date.

In the latest National Grid layer, 19 banks still show a zero peak.

Matching and utility territories

Address matches use saved listing coordinates and, for Newburgh and Hawkins Drive, a point inside the matched parcel. The Norwalk point is close to the Second Taxing District boundary, so Eversource is likely. Eversource and NYSEG are outside the brief's coverage.

- NYS address geocoder
- Orange County parcel records and NYS parcel layer
- NY DPS electric utility territory layer
- CTDOT utility-by-town list
- Norwalk taxing districts

Limits of this evidence

Where the table gives a source date, it is the one the utility gives. The chart also shows National Grid's February 24, 2026 values. Ask the utility to confirm serving equipment, connection route, project requirements, cost and timing. A utility will ask for the parcel boundary and the proposed operating profile.

The utilities named have not reviewed these figures. Not affiliated with or endorsed by any utility named.

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